

TODAY'S PRESENTATION

INTRODUCTION TO SPP WESTERN ENERGY SERVICES HOW WE DO BUSINESS

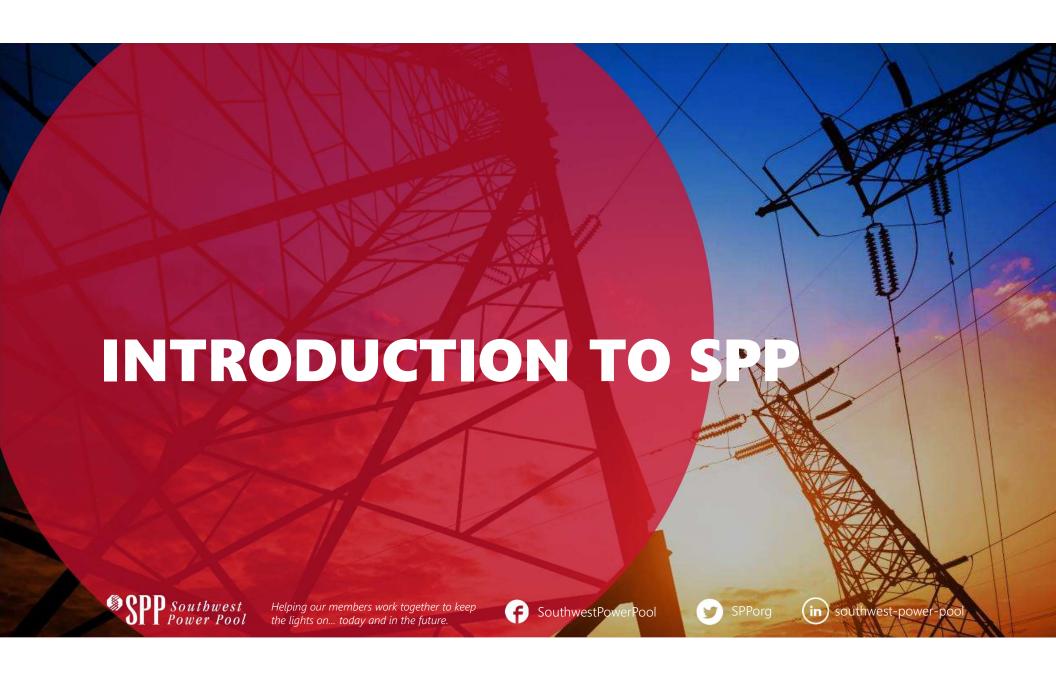












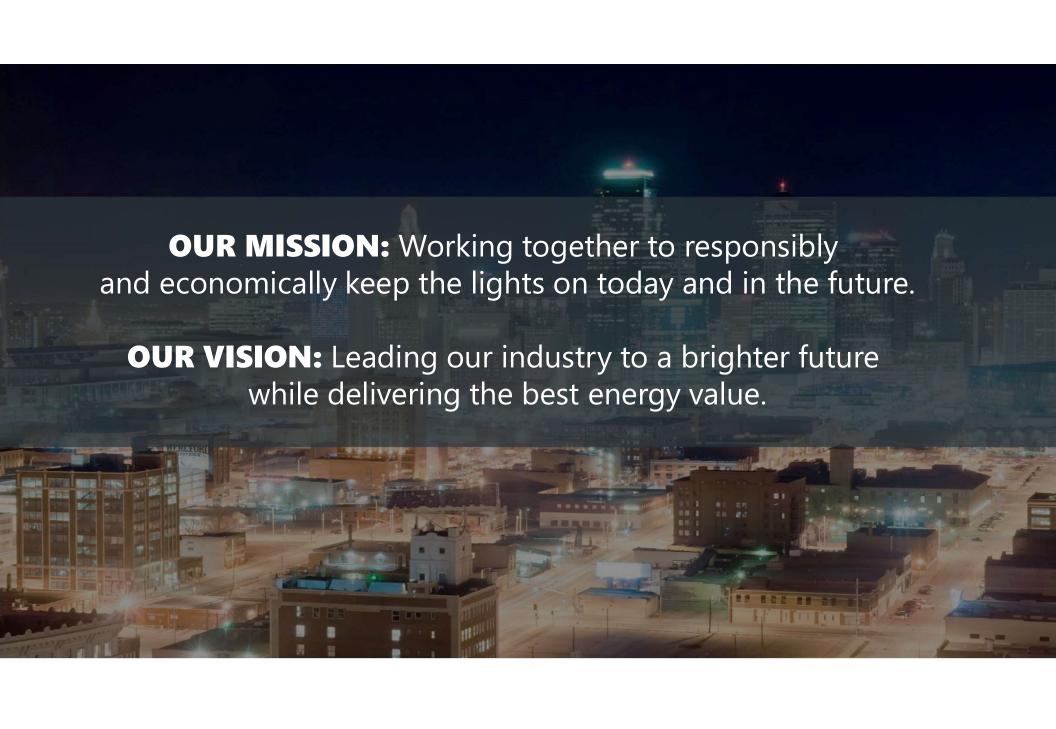


OPERATING REGION

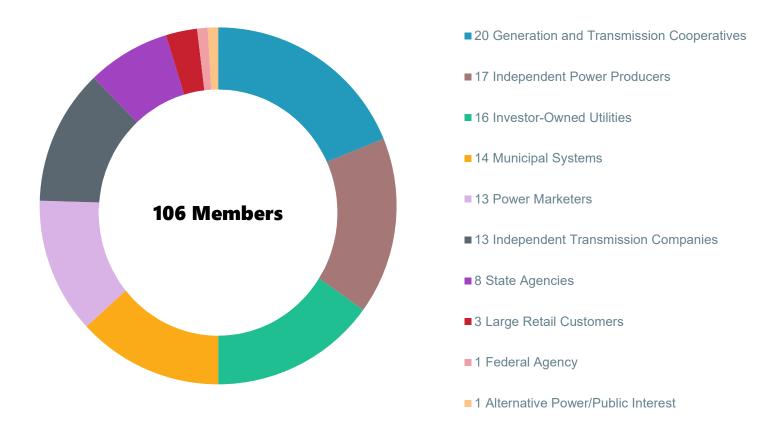
- Service territory:552,885 square miles
- Population served: Approx. 18 million
- Generating plants: 1,162*
- Substations: 6,140*
- 70,025 Miles of Transmission



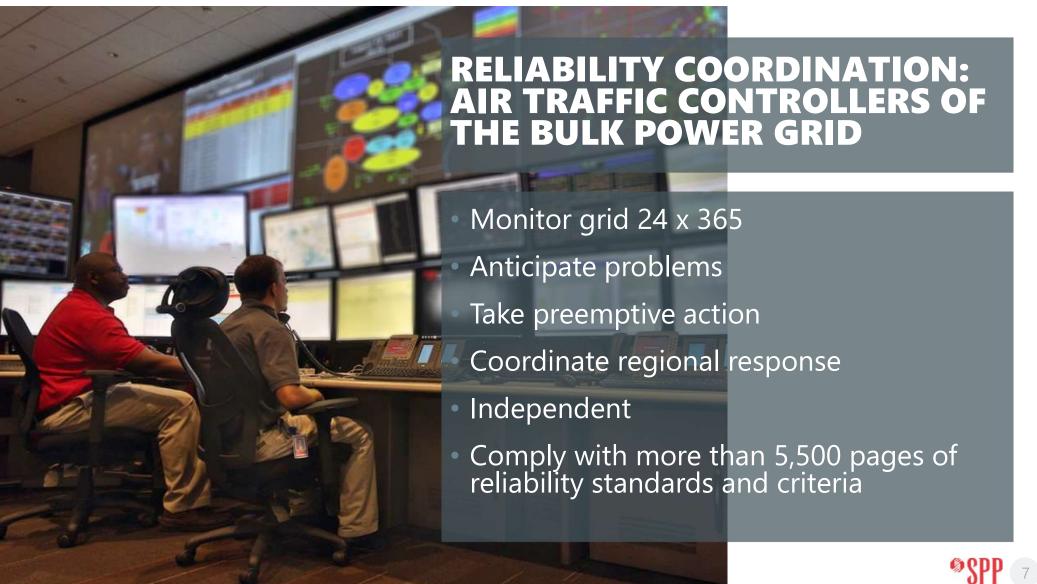
^{*} In SPP's reliability coordination footprint

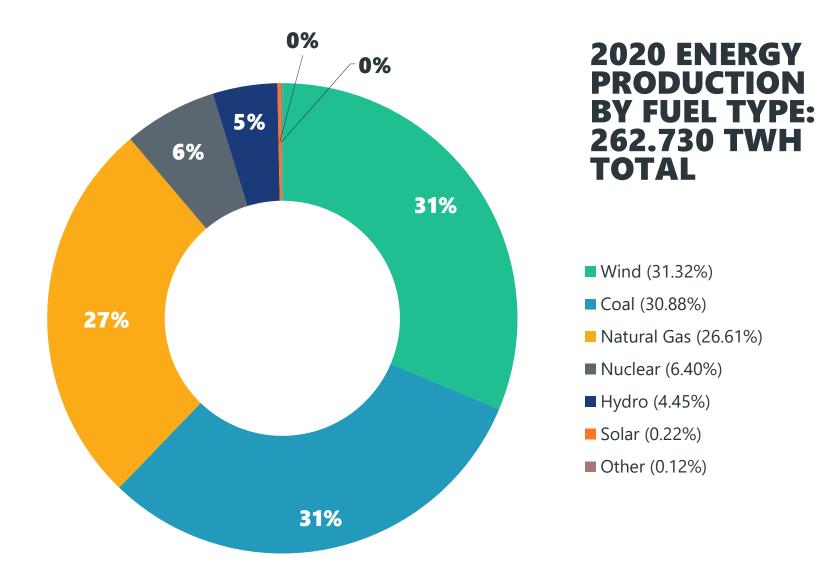


SPP'S 106 MEMBERS: TRUSTED RELATIONSHIPS & PASSIONATELY ENGAGED











WESTERN ENERGY SERVICES

RELIABILITY COORDINATOR

WESTERN ENERGY IMBALANCE SERVICE

SPP WEST

WESTERN RESOURCE ADEQUACY PROGRAM







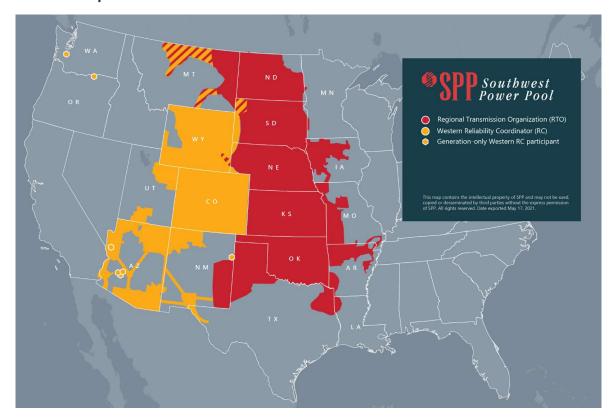




RELIABILITY COORDINATOR

WESTERN RELIABILITY COORDINATION SERVICE

SPP-provided RC service launched December 2019



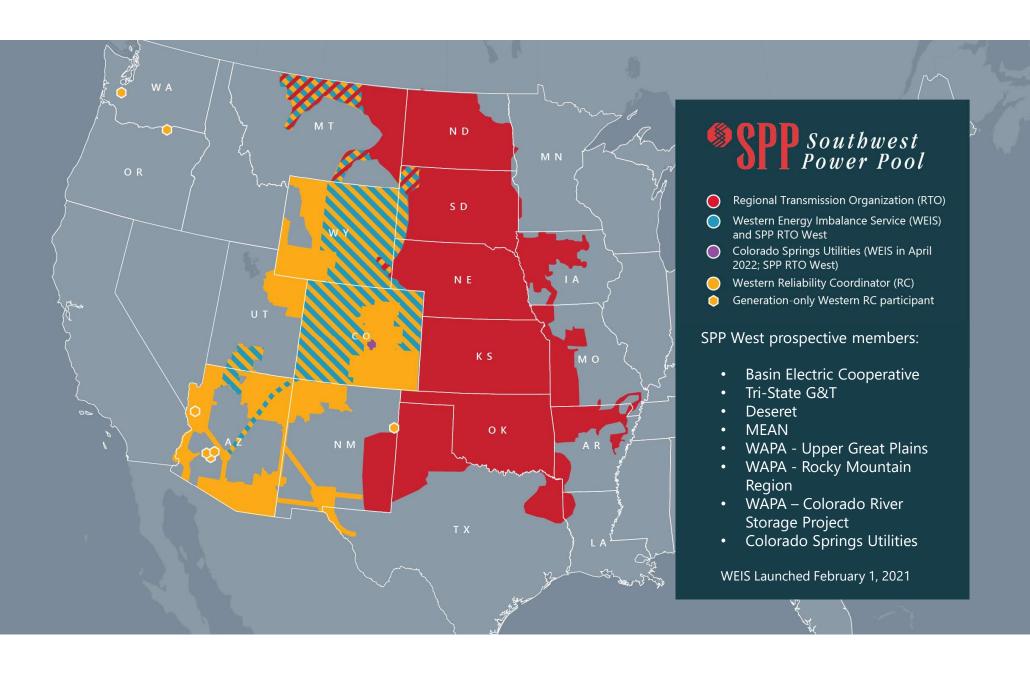
CUSTOMERS

- Arizona Electric Power Cooperative, Inc.
- Black Hills Energy's three electric utilities: Black Hills Power, Inc., Cheyenne Light, Fuel and Power Company, and Black Hills Colorado Electric, Inc.
- City of Farmington, NM
- Colorado Springs Utilities
- El Paso Electric Company
- Intermountain Rural Electric Association
- Platte River Power Authority
- Public Service Company of Colorado (Xcel Energy)
- Tri-State Generation and Transmission Association
- Tucson Electric Power
- Western Area Power Administration (WAPA)
 Desert Southwest Region, WAPA Rocky
 Mountain Region, and WAPA Upper Great Plains
 West
- GridForce Energy Management



WEIS MARKET & SPP WEST





KEY WEIS FEATURES: PRODUCTS, PRICING AND DISPATCH

DESIGN COMPONENT	DESCRIPTION
Market Product	Energy imbalance (five-minute)
Supply Adequacy	Supply adequacy checked day-ahead and before each operating hour
Pricing Mechanism	Locational Marginal Prices (LMP)
Dispatch	SPP sends resources real-time security constrained dispatch signals calculated by its market clearing engine (MCE)
Unit Commitment	Each entity is responsible for commitment of generation to meet its real-time obligation

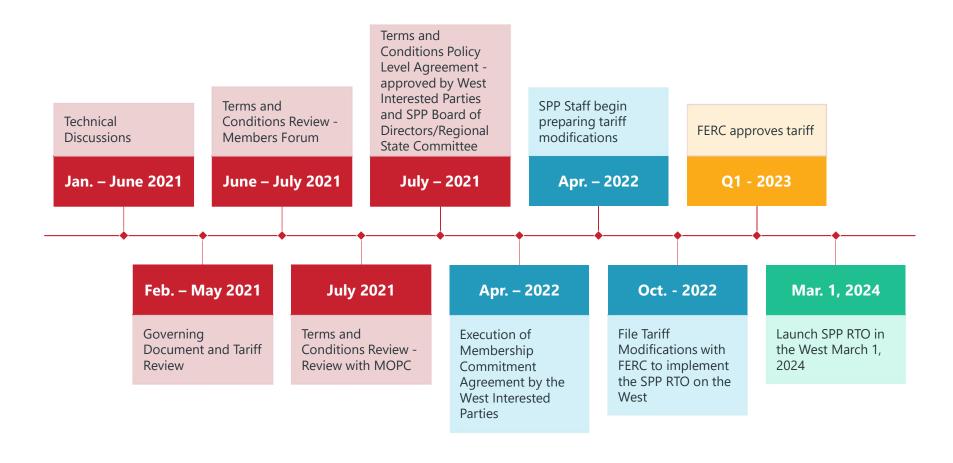


KEY WEIS FEATURES: SETTLEMENTS

DESIGN COMPONENT	DESCRIPTION
Settlement Responsibilities	SPP provides centralized calculation, collection and distribution of market settlements.
Settlement Granularity	Five-minute
Settlement Timeline	Daily settlement statements



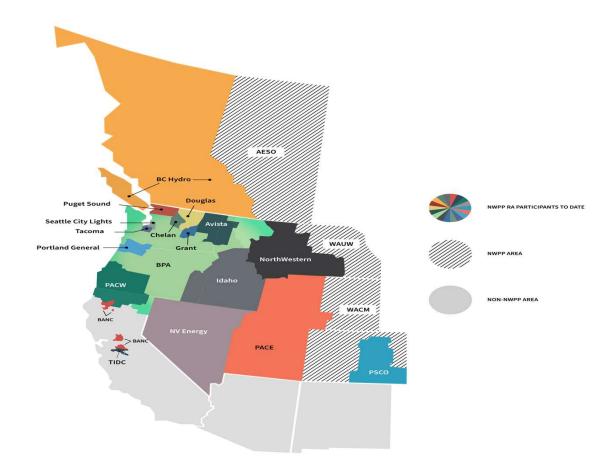
RTO EXPANSION TIMELINE



WESTERN RESOURCE ADEQUACY PROGRAM

WHO IS NWPP?

- NWPP Corporation helps member companies achieve benefits of coordinated operations
- ~18 employees
- ~58GW of coincident peak load
- 16 BAs
- 33 Members
- Currently provides reserve sharing, frequency response sharing, Operator training and other services



WESTERN RA: PROGRAM OPERATOR RESPONSIBILITIES

Perform loss of load expectation studies and set the planning reserve margin

Administer the forwardshowing and operational programs

Evaluate and determine the qualified capacity contribution of resources

Maintain high reliability and security requirements



WESTERN RA: STEPS FORWARD

SPP Chosen as NWPP RA Program Operator

March 2022 FERC Filing – Governance Structure

Oct.-Dec. 2022

Phase 3A – Begin Implementation

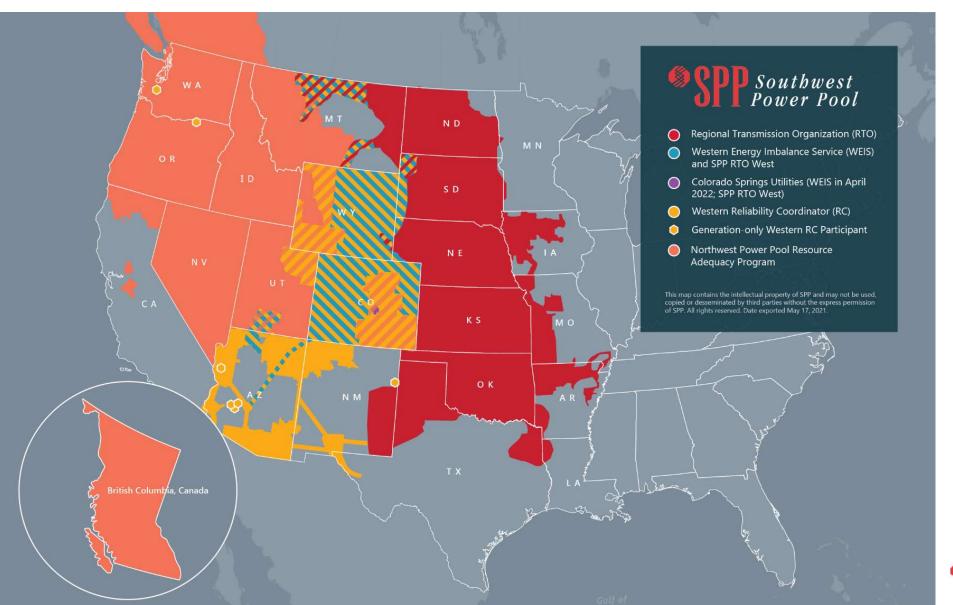
Winter 2022 Summer 2023

Perform 2 Forward Showings

Jan. 2023

Phase 3B Implementation







Build and maintain trusted relationships

Achieve collaboratively and engage passionately

Deliver superior service

Drive value beyond reliability

Embrace and promote diversity



TRACK RECORD OF SUCCESS

THE BIG PICTURE

 More than a decade of successful market administration that beats counterparts in terms of affordability and reliability

First energy imbalance service

2007

Returned \$103M in net benefits in first year

A 3-to-1 return on implementation costs

Integrated Marketplace

First and only such organization to implement a dayahead market onschedule and onbudget

Provides average of \$744.3 million in net benefits annually **Billions in Transactions**

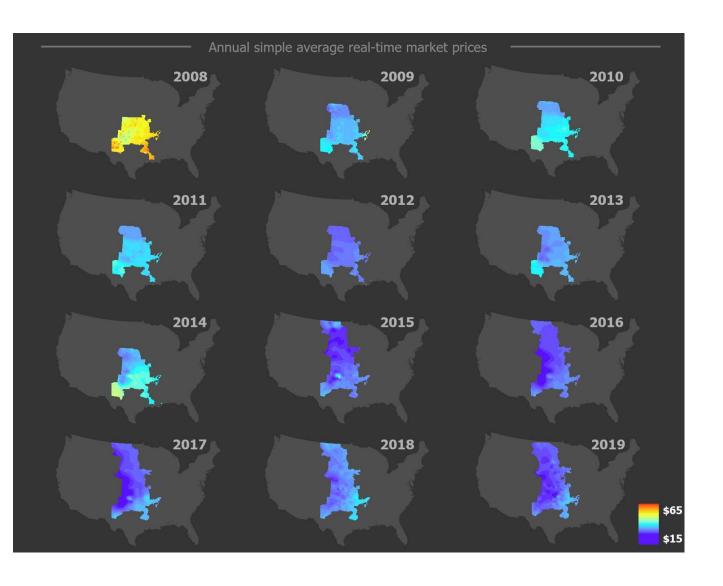
SPP settles more than \$20 billion in market transactions annually. 75 years of reliability

Certified as a NERC Reliability Coordinator since 1998

Designated by FERC as a regional transmission organization since 2007 Transmission upgrades

\$10B in transmission upgrades

Prediced to return benefits at a rate of 3.5-to-1



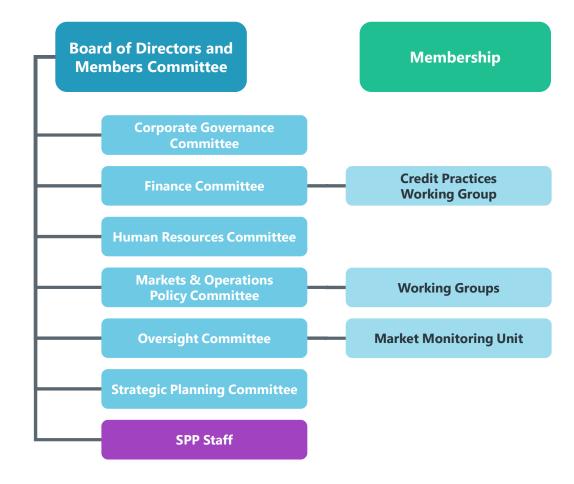
AVERAGE REAL-TIME MARKET PRICES: 2008-2019

SPP's markets have helped lower region-wide wholesale electricity prices

GOVERNANCE

FACILITATION











QUESTIONS

MIKE ROSS
KARA FORNSTROM

MROSS@SPP.ORG
KFORNSTROM@SPP.ORG

Helping our members work together to keep the lights on... today and in the future.





SPPorg



southwest-power-pool